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January 29, 2020

**ADVICE 4147-E  
(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** California Energy Efficiency Coordinating Committee Meeting Plans  
and Budget for Program Year 2020

**PURPOSE**

In compliance with Commission Decision (D.)15-10-028, *Decision Re Energy Efficiency Goals for 2016 and Beyond and Energy Efficiency Rolling Portfolio Mechanics*, Ordering Paragraphs (OP) 10 and 11, Southern California Edison Company (SCE), on behalf of the California Energy Efficiency Coordinating Committee (CAEECC or coordinating committee), hereby submits this advice letter to establish the proposed schedule of CAEECC meetings, subcommittee meetings, and the 2020 budget.

**BACKGROUND**

D.15-10-028 requires the coordinating committee to select an energy efficiency program administrator to submit an annual Tier 1 advice letter in January setting out the coordinating committee's plans and agendas for the year.<sup>1</sup> In addition, as part of the advice letter, the program administrator should include the budget for review.<sup>2</sup>

**2020 PROPOSED CAEECC SCHEDULE AND TOPICS**

The schedule presented in the table below is the 2020 proposed CAEECC meeting topics and schedule.

In 2020, the coordinating committee anticipates having approximately six (6) working group (includes energy efficiency (EE) portfolio filing processes) meetings, or workshops based upon current activities. In addition to these six meetings, there will be four (4) full CAEECC meetings; one each quarter in 2020. The EE portfolio filing processes working group and full quarterly CAEECC meetings are scheduled for 2020:

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<sup>1</sup> D.15-10-028, OP10.

<sup>2</sup> *Id.*, OP 11.

Dates	Meeting Topics
February 26, 2020 (additional sub-WG meetings as needed)	<p><b>Working Group (WG) on Energy Efficiency Portfolio Filing Processes</b></p> <ul style="list-style-type: none"> <li>- To develop updated and improved EE Portfolio filing processes that include a clear understanding of what information is needed to enable sufficient oversight of an EE Program Administrator's (PA) portfolio and budgets.</li> <li>- Scope of the applications                             <ul style="list-style-type: none"> <li>o Information to be included in EE applications</li> <li>o Required testimony for EE applications</li> <li>o Required exhibits for EE applications</li> </ul> </li> <li>- Term/period of the EE budget application cycle</li> <li>- Triggers of interim filings</li> <li>- Regulatory processes</li> <li>- Roles and responsibilities</li> </ul>
February 27, 2020, May 14, 2020, August 6, 2020, & November 12, 2020	<p><b>Quarterly Full CAEECC Meetings</b></p> <ul style="list-style-type: none"> <li>- Input into development of PA's 2021 Annual Budget Advice Letter</li> <li>- Input into development of SCE and Pacific Gas &amp; Electric Company's (PG&amp;E) Business Plan Applications due September 1, 2020</li> <li>- Input into development third-party programs' Implementation Plans, as needed</li> </ul>

The proposed topics for the full quarterly 2020 CAEECC meetings, working group meetings, and workshops are subject to change depending on other policy and process issues that may arise.

**2020 ESTIMATED CAEECC FACILITATOR BUDGET**

The estimated budget for 2020 is \$258,400. The estimated budget is based on four full CAEECC meetings and six working group meetings or workshops. The estimated budget will cover the following the following five tasks:

- **Task 1: Facilitate CAEECC Meetings**
  - o Facilitate collaborative CAEECC meeting discussions
  - o Prepare and prioritize CAEECC meeting agenda and topics
- **Task 2: Facilitate Working Group Meetings and Workshops**
  - o Facilitate collaborative meeting discussions
  - o Prepare and prioritize meeting agenda and topics
- **Task 3: Develop A Robust Record of Meetings**
  - o Prepare meeting summaries
  - o Track action items and completion
  - o Develop comparison documents if issues are not resolved
- **Task 4: Manage CAEECC Documents**
  - o Maintain CAEECC Governance documents
  - o Maintain CAEECC website
  - o Distribute summaries of discussions

- **Task 5: Project Management**
  - Publish and maintain project charter
  - Maintain overall project schedule
  - Identify deliverables and milestones

Please see Table 1 for the 2020 total estimated budget by task.

**Table 1: 2020 Total Estimated Budget By Task**

<b>Task</b>	<b>Quantity</b>	<b>Total Estimated Hours</b>	<b>Total Estimated Budget</b>
<b>Task 1:</b> Facilitate CAEECC Meetings	4 meetings	176	\$ 46,291
<b>Task 2:</b> Facilitate Working Group Meetings and Workshops	6 meetings	390	\$ 81,297
<b>Task 3:</b> Develop a robust record of meetings	10 meetings	140	\$ 17,304
<b>Task 4:</b> Manage CAEECC materials	12 months	336	\$ 43,260
<b>Task 5:</b> Project Management (including travel & other supply costs)	12 months	192	\$ 70,248
<b>2020 TOTAL ESTIMATED BUDGET</b>		<b>1,234 Hrs.</b>	<b>\$ 258,400</b>

The cost share allocation<sup>3</sup> of the 2020 total estimated budget between the four investor owned utilities (IOUs)<sup>4</sup> is as follows:

<b>IOU</b>	<b>Cost Share Allocation</b>	<b>Budget Share</b>
SCE	29.41%	\$ 75,995.44
SDG&E	13.55%	\$ 35,013.20
SoCalGas	11.83%	\$ 30,568.72
PG&E	45.21%	\$ 116,822.64
<b>Total</b>	<b>100.00%</b>	<b>\$ 258,400.00</b>

**TIER DESIGNATION**

Pursuant to General Order (GO) 96-B, and in compliance with D.15-10-028, this advice letter is submitted with a Tier 1 designation.

<sup>3</sup> Cost share allocation is based on an IOU's share of the overall authorized annual energy efficiency spend.

<sup>4</sup> The four investor owned utilities are: SCE, Pacific Gas and Electric Company (PG&E), Southern California Gas Company (SoCalGas), and San Diego Gas and Electric Company (SDG&E).

**EFFECTIVE DATE**

SCE respectfully requests that this advice letter become effective January 29, 2020, which is the same date as submitted.

**NOTICE**

Anyone wishing to protest this advice letter may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice letter. Protests should be submitted to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Copies of protests should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Gary A. Stern, Ph.D.  
Managing Director, State Regulatory Operations  
Southern California Edison Company  
8631 Rush Street  
Rosemead, California 91770  
Telephone: (626) 302-9645  
Facsimile: (626) 302-6396  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Laura Genao  
Managing Director, State Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2030  
San Francisco, California 94102  
Facsimile: (415) 929-5544  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B, A.17-01-013 et al and

R.13-11-005 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-4039. For changes to all other service lists, please contact the CPUC's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the advice letter at SCE's corporate headquarters. To view other SCE advice letters submitted with the CPUC, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Aimee Wong at (626) 302-0996 or by electronic mail at [aimee.wong@sce.com](mailto:aimee.wong@sce.com).

**Southern California Edison Company**

/s/ Gary A. Stern, Ph.D.  
Gary A. Stern, Ph.D.

GAS:aw:jm



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	