All Metrics sourced from CEDARs database: <u>https://cedars.sound-</u> <u>data.com/claims/confirme</u> d-dashboard/

Program Administrator Semi-Annual Report out

Inland Regional Energy Network (I-REN) October 28, 2024



Achievement and Forecast Summary

	2023					2024 Forecast Estimate			
	Confirmed Claim Summary Total System	Q1 2024		Q2 2024		Q1 + Q2 2024			Total PA Portfolio
	Benefit** (\$)								Total System Benefit (\$)
		Total System Benefit (\$)	Total Expenditure (\$)	Total System Benefit (\$)	Total Expenditure (\$)	Total System Benefit (\$)	Total Expenditure (\$)	Q1 and Q2 Claims	\$0
Resource Acquisition	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Q3 and Q4 Forecast*	~\$164,798.28
Market Support	0	\$	\$	\$	\$	\$0	\$751,405	Total TSB Forecast Attainment	~\$164,798.28
Equity	0	\$	\$	\$	\$	\$0	\$2,030,790	TSB Goal	\$172,737
EM&V	0	NA	\$	NA	\$	\$0	\$0		φ <i>ττ 2,τ</i> 0 <i>τ</i>
Codes and Standards	0	NA	\$	NA	\$	\$0	\$501,408	TSB Percent of Goal	95%
TOTAL Portfolio		Ş	Ş	\$	\$	\$0	\$3,283,604	Total Expenditure	~\$7,000,000

Data Pulled from CEDARS Quarterly Claims Segment Dashboard. Excludes ESA Data



Note: Q1 and Q2 TSB were calculated together for CEDARS reporting purposes and the combined values are reflected in the table above.

Excludes ESA

Q1 and Q2 Claims from CEDARs Quarterly Claims Goal Attainment Dashboard

*Q3 and Q4 from internal EOY forecast

**TSB was not a PA goal in 2023 and used a different avoided cost calculator version than 2024.

			Claims Sum	mary By Se	ector					
			Q1 + Q2							
		Agricultural	Commercial	Cross- Cutting	Industrial	Public	Residential	Q1+Q2 Total		
	TSB	n/a	n/a	0	n/a	0	n/a	0		
(GHG	n/a	n/a	0	n/a	0	n/a	0		
kWh	Annual Gross	n/a	n/a	0	n/a	0	n/a	0		
	Annual Net	n/a	n/a	0	n/a	0	n/a	0		
	Lifecycle Net	n/a	n/a	0	n/a	0	n/a	0		
Therms	Annual Gross	n/a	n/a	0	n/a	0	n/a	0		
	Annual Net	n/a	n/a	0	n/a	0	n/a	0		
	Lifecycle Net	n/a	n/a	0	n/a	0	n/a	0		
kW	Annual Gross	n/a	n/a	0	n/a	0	n/a	0		
	Annual Net	n/a	n/a	0	n/a	0	n/a	0		



Third Party Vendor Support and Implementation

Vendor Support By Sector for New and Active Programs								
		Q1 + Q2						
	Agricultural	Commercial	Cross- Cutting	Industrial	Public	Residential	EM&V	
PA Core Program Support Vendor(s)	n/a	n/a	Frontier Energy, The Energy Coalition, Civic Spark	n/a	The Energy Coalition	n/a	TBD	
IOU Third Party Prime Contractor(s)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	

Includes: All REN Program related vendors, CCA Program Related Vendors, and IOU Core Program vendors.



Highlights	Lessons Learned	Future Outlook
 248 participants in I-REN trainings and forums to date in 2024 Partnership with IHACI delivered first-ever Spanish C&S training offered by a REN Key training topics identified 	 Data collection improved for requesting sensitive equity info Training duration can be streamlined Additional direct outreach to jurisdictions may be helpful 	 Additional in-language Spanish trainings to be offered Preparing participants for 2025 Energy code Further tailoring of resources to I-REN climate zones



Highlights	Lessons Learned	Future Outlook
 \$1.8 million secured in EE Community Block Grant Working Group hosted 70 public agency staff 1st NMEC incentive application approved Incentive structure drives interest 	 Effective engagement requires curated relationships Regional input matters Measure savings should match meter NMEC energy savings Incentive levels matter 	 Agencies will continue to leverage technical assistance Robust project pipeline 1st NMEC project scheduled for November More NMEC projects to come

Internal



Highlights	Lessons Learned	Future Outlook
 ~50 interested applicants from local universities for I- REN Fellowship Increased formal/informal relations with workforce institutional partners 1st quarterly Workforce Roundtable convened 	 Engagement with local universities/colle ges is crucial Need more participation at local job and resource fairs 	 Finalize Energy Workforce Assessment Continuing to grow local and regional partnerships



Recent Segmentation Justification



Codes and Standards

C&S Training and Education Program

• Non-resource program to establish and implement training and education for Building Department staff and building industry.

C&S Technical Support Program

• Non-resource program to develop technical assistance tools and resources to assist building departments and the building industry with understanding, evaluating, and permitting energy codes.





Public Sector Technical Assistance

• Non-resource program to provide EE to hard to reach or underserved participants. Addresses CPUC Environmental and Social Justice Action plan, particularly goal 2 which is to increase identification and implementation support services.

Public Buildings NMEC Program

• Resource program to provide EE to hard to reach and underserved participants. Supports critical resilience center developments to improve public health outcomes.



Workforce Training and Education Program

• Non-resource program to support long-term success of EE market. Provides cross-cutting support through workforce development, capacity building, and education intended to support multiple EE resources. Focus on education and training.

Workforce Development Program

• Non-resource program to support long-term success of EE market. Provides cross-cutting support through workforce development, capacity building, and education to support multiple EE resources. Focus on early career support.

OP 32: Program Overlap

- OP 32 efforts found the Workforce Development Program (IREN-WET-002) substantially similar (not duplicative) with one program:
 - SCE-SW-WET-CC: WET Career Connections
 - Note: I-REN and SCE will continue coordinating via the Southern CA Joint Cooperation Memo (JCM) process to avoid duplication and leverage partnering opportunities and shared resources where appropriate.
- SoCalREN's Codes and Standards (C&S) Compliance Enhancement Program (SCR-CST-F1) was also found to be substantially similar (not duplicative) to two I-REN C&S Programs:
 - IREN-CS-001: C&S Training and Education Program
 - IREN-CS-002: C&S Technical Support Program
 - Note: SoCalREN C&S program slated to be closed.
- I-REN has fully operational verification protocols with SoCalREN for public sector customer eligibility and double dipping prevention.
- Program overlap can be beneficial for serving hard-to-reach customers and meeting market needs.
- Topics for continued analysis:
 - Greater accessibility to Environmental and Social Justice (ESJ) communities
 - How deliberate program overlap can be beneficial
 - Duplicate incentives and TSB claims for a single measure
 - Mitigating remaining program overlap concerns through PA-to-PA coordination and JCMs



Current Pipeline By Sector

	End of Year Projections for Projects Associated with 2024 Claims									
			Q3-Q4 Pipeline					Total Q3-		
		Agricultural	Commercial	Cross- Cutting	Industrial	Public	Residential	Q4 Projecti ons		
T	TSB					\$164,798.28				
GI	GHG					9,056.5				
kWh	Annual Gross					184,719.7				
	Annual Net					175,483.7				
	Lifecycle Net					2,807,739.4				
Therms	Annual Gross					-781.4				
	Annual Net					-742.3				
	Lifecycle Net					-11,877.3				
kW	Annual Gross					15.6				
	Annual Net					14.8				
Expenditures				~\$3,000,000		~\$4,000,000				

