

October 28, 2024

MCE Semi-Annual Performance Review











Achievement and Forecast Summary

| | 2023 Confirmed | | | | | | | 2024 Forecast Estimate | |
|-------------------------|--|-------------------------------|----------------------------|----------------------------|----------------------------|----------------------------|-------------------------|----------------------------------|----------------------------|
| | Claim Summary Total System Benefit** () | Q1 | Q1 2024 | | Q2 2024 | | 2 2024 | | Total PA Portfolio |
| | | Total System Benefit () | Total Expenditure () | Total System Benefit () | Total Expenditure () | Total System Benefit () | Total Expenditure () | | Total System Benefit () |
| | | | | | | | | Q1 and Q2 Claims | 865,512 |
| Resource Acquisition | 6,320,537 | 302,161 | 376,335 | 563,352 | 544,263 | 865,512 | 920,598 | Q3 and Q4 Forecast* | 11,857,261 |
| Market Support | 0 | 0 | 89,102 | 0 | 119,467 | 0 | 208,569 | Total TSB Forecast Attainment | 12,722,773 |
| Equity | 305,815 | 203,955 | 294,975 | 119,788 | 1,269,688 | 323,744 | 1,564,663 | | |
| EM&V | 0 | NA | 5,939 | NA | 6,865 | NA | 12,804 | TSB Goal | 23,601,101 |
| Codes and Standards | NA | NA | NA | NA | NA | NA | NA | TSB Percent of Goal | 54% |
| TOTAL Portfolio | 6,626,352 | 506,116 | 767,351 | 683,140 | 1,884,197 | 1,189,256 | 2,706,725 | Total Expenditure | 10,500,000 |

Claims Summary by Sector

| | | Q1 + Q2 | | | | | | | |
|--------|---------------|--------------|------------|-------------------|------------|--------|-------------|-------------|--|
| | | Agricultural | Commercial | Cross- Cutting | Industrial | Public | Residential | Total | |
| TSB | | \$0 | \$865,512 | \$0 | \$0 | NA | \$323,744 | \$1,189,256 | |
| GHG | | 0 | 1,347 | 0 | 0 | NA | 3,794 | 5,141 | |
| kWh | Annual Gross | 0 | 1,014,634 | 0 | 0 | NA | 22,920 | 1,037,555 | |
| | Annual Net | 0 | 893,715 | 0 | 0 | NA | 17,127 | 910,843 | |
| | Lifecycle Net | 0 | 9,123,979 | 0 | 0 | NA | 399,495 | 9,523,475 | |
| Therms | Annual Gross | 0 | 61,560 | 0 | 0 | NA | 13,189 | 74,750 | |
| | Annual Net | 0 | 40,014 | 0 | 0 | NA | 10,647 | 50,662 | |
| | Lifecycle Net | 0 | 197,864 | 0 | 0 | NA | 231,947 | 429,812 | |
| kW | Annual Gross | 0 | 109 | 0 | 0 | NA | 58 | 167 | |
| | Annual Net | 0 | 97 | 0 | 0 | NA | 45 | 143 | |

Third Party Vendor Support and Implementation

Industrial, Agricultural

CLEAResult

Alternative Energy Systems Consulting (AESC)

Commercial

CLEAResult

Alternative Energy Systems Consulting (AESC) Resource Innovations

Residential

Association for Energy Affordability (AEA) Franklin Energy

CLEAResult

Alternative Energy Systems Consulting (AESC)

Cross-Cutting

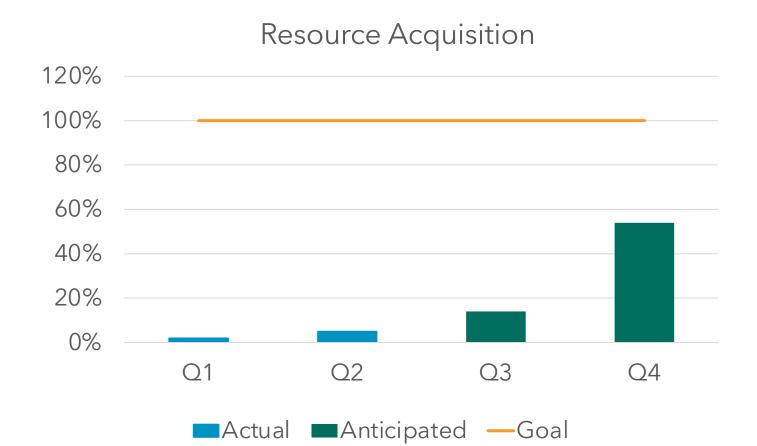
Association for Energy Affordability (AEA)

Strategic Energy Innovations (SEI)

Evaluation, Measurement & Verification

Evergreen Economics Cadmus Group

Quarterly Progress towards TSB Goals



- Several programs only calculate savings toward the end of the year – contributing to the large increase in Q4.
- Difference between goals and projections primarily a result of adjusting forecast for the Market Access Programs.



Recent Developments

 MCE's Commercial Equity Program, "Small Business Energy Advantage," launched in September 2024.

Segmentation Justification and Program Overlap

Was the recent Segmentation Justification exercise helpful to clarify any aspect of your portfolio and its operation? If so, please share relevant conclusions.

This exercise likely clarified the segmentation approach for stakeholders by presenting the information in a more digestible format. MCE encourages the CPUC to collect feedback from stakeholders on this question.

Would you recommend any aspect of it be repeated? If so, with what regularity or with what trigger?

Yes, following a new application approval.

Was the recent Program Overlap Advice Letter helpful to clarify any aspect of your portfolio and its operation? If so, please share relevant conclusions.

This exercise did not necessarily present PAs with new information as the content was already part of on-going JCM coordination.

Would you recommend any aspect of it be repeated? If so, with what regularity or with what trigger?

MCE would not recommend that we repeat this exercise and instead rely on JCMs.

Current Pipeline by Sector

| | | | Total Q3-Q4 | | | | | |
|--------------|---------------|--------------|----------------|---------------|------------|--------|-------------|--------------|
| | | Agricultural | Commercial | Cross-Cutting | Industrial | Public | Residential | Projections |
| | TSB | | \$8,944,135 | \$0 | \$623,643 | NA | \$1,693,947 | \$11,533,517 |
| | GHG | | 40,389 | 0 | 2,816 | NA | 7,649 | 52,082 |
| kWh | Annual Gross | 380,807 | 12,531,572 | 0 | 873,782 | NA | 2,373,378 | 16,159,540 |
| | Annual Net | 335,425 | 11,038,122 | 0 | 769,649 | NA | 1,773,510 | 13,916,706 |
| | Lifecycle Net | 3,642,129 | 119,854,789 | 0 | 8,357,050 | NA | 22,699,525 | 154,553,492 |
| Therms | Annual Gross | 4,268 | 140,444 | 0 | 9,793 | NA | 26,599 | 181,103 |
| | Annual Net | 2,774 | 91,289 | 0 | 6,365 | NA | 21,472 | 121,900 |
| | Lifecycle Net | 25,901 | 852,336 | 0 | 59,430 | NA | 161,425 | 1,099,092 |
| kW | Annual Gross | 40 | 1,302 | 0 | 91 | NA | 247 | 1,679 |
| | Annual Net | 35 | 1,147 | 0 | 80 | NA | 184 | 1,446 |
| Expenditures | | \$155,866 | \$5,844,956 | \$467,597 | \$389,664 | NA | \$935,193 | \$7,325,679 |

Thank you!



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